# **RE2TN** <u>Renewable Energy to (2)</u> <u>Tamil Nadu</u>

Smart Solar Rooftops: Integrated in Smart Cities Environment

> Venue: Raintree Hotel 636, Anna Salai, Teynampet, Chennai – 600 035 Date: 18<sup>th</sup> October 2016



On the path to Post Carbon Economy



#### Smart Solar Rooftops: Integrated in Smart Cities Environment

	Tuesday, October 18, 2016
09:30 - 10:00	Registration
10:00 - 10:15	Welcome address, Overview of Presentations Ms. Lumine Divya, Business Development Team, iPLON India Private Ltd
10:15 - 11:00	Design of Solar Rooftop Plants Mr. Christoph Wuertemberger, CEO, Solarstromanlagen GmbH
11:00 - 11:30	Coffee break & Networking
11:30 - 12:15	Smart grid solutions in Schwaebisch Hall / Germany as part of Smart city Mr. Christoph Wuertemberger, CEO, Solarstromanlagen GmbH
12:15 - 13:00	Smart Grid trend in India: Typical Tenders, Requirements and Strategy Ms. Aarthy Vigneshwari, Business Development Team, iPLON India Private Ltd.
13:00 - 14:00	Lunch
14:00 - 14:30	Demo: Solar Rooftop Monitoring System for better O&M through Data Analytics Mr. Krishna, O&M Vice President, iPLON India Private Ltd.
14:30 - 15:00	Grid Stability and Hybrid solutions for Rooftop Projects Mr. Gowrishankar, Business Development Lead, iPLON India Private Ltd.
15:00 - 15:30	Stadtwerke Gandhigram: A model for a Smart University Ms. Lumine Divya, Business Development Team, iPLON India Private Ltd.
15:30 - 16:00	Best practices: Solar /Hybrid Rooftops in Germany and Storage Solutions Mr. Christoph Wuertemberger, CEO, Solarstromanlagen GmbH
16:00 - 16:30	Announcement of next Workshop and Closing with Tea Ms. Lumine Divya, Business Development Team, iPLON India Private Ltd

www.re2tn.org



**Renewable Energy to Tamil Nadu** 

larstromanlagen 0 Würtemberger GmbH

















# Design of Solar Roof top Scharstromanlagen **PV** System



## 23 Years Photovoltaik in Germany





# Who I am !



#### Christoph Würtemberger

C\_Wuertemberger@t-online.de

#### Work History:

1991	Start with Solar Home System
1993	Build up my first Grid Cobbled
	System in Germany
1994	Installation of a stand alone
	PV system in my private house.
1996	Start at the Wuerth Electronic
	Group with photovoltaic activity
1999	Wuerth Solar is starting
2000	Start Training Programs in India
2001	Start Training Programs in Brazil
2007	Start activity of <b>AKADEMIE E3</b>
2008	Start MW Zander
2010	Start MW Solar
2012	PV expert with TüV certification
	PV Consultant for different
	companies

#### **Different Sun Energy Technologies:**



**Solar Thermal** to produce hot water from the sun light. Photovoltaik

to produce electric energy from the sun light.



#### Function of grid coubbling:



# Different use of photovoltaic energy



Grid Cobbling Without battery to Store energy Stand Alone System: Where no electric grid is available !

# History of the grid cobbled market in Germany



The market of grid coupled system grow up in the last 5 years very soon. Here the German government started a Market programme that each kWh energy from a PV system get a Feed in tarif for 20 years. This is profitable in Germany.





End of the year 2015 we have in Germany 38,000MWp modules installed for grid cobbling systems





#### PV Installation in Germany



#### **30kWp Roof Top Installation**







#### Energy Production: 2008 – 2011

# 7,5kWp Roof Top Installation





# Components of a grid coubbled system $\sim$



Module





cable



#### Modul Fixing System



#### Grid Inverter



#### Energy Meter



#### **Different Module Technology**





#### **Components of Roof Top Installation**







# **Details of Roof Top Installation**





#### Details of roof installation





ArtNr.	Länge	Wy	Gewicht		
630P04040560	6.000				
630P04040540	4.500				
130P04040S00	auf Wunschlänge geschnitten (bis 6.000)	3,65 cm²	1,074 kg/m		

Material: Aluminium, EN AW-6063 T66

Schlitzbreite: 22,4 für die Aufnahme der Hammerkopfschrauben Durchgangsbreite: 11 unterer Montageschlitz zur Dachbefestigung und oberer Montageschlitz zur Modulklemmung, seitliche Aufnahme für Kreuzverbinder







ArtNr.	Maße	Außensechskant
12009101400	M10 × 140	ohne
12009101600	M10 × 160	
12009101800	M10 × 180	SW7
12009102000	M10 × 200	511/
12009102500	M10 × 250	
12009122000	M12 × 200	
12009122500	M12 × 250	5140
12009123000	M12 × 300	5₩9
12009123500	M12 × 350	

Material: Edelstahl 1.4301 Stockschrauben sind sowohl mit einem Holzgewinde (unten) voccsanreuben sind sowohl mit einem Holzgewinde (unten) als auch mit einem metrischen Gewinde (oben) versehen. Die Auslieferung erfolgt vormontiert mit EPDM-Dichtning, Mutter und Scheibe sowie zwei Sperzahnmutterm. Baueusfrichtliche Zulaszung 2-14.4-532, Z-14.4-555, Z-14.4-598, Z-14.4-602, Z-14.4-632





5	0	
	-	
ArtNr.	für Modulhöhen	Schraube
ArtNr. 119032300600 119032340600	für Modulhöhen 30-33 34-30	Schraube M6 × 20 M6 × 25
ArtNr. 119032300600 119032340600 119032390600	für Modulhöhen 30-33 34-38 39-43	Schraube M6 × 20 M6 × 25 M6 × 30
ArtNr. 119032300600 119032340600 119032390600 119032440600	für Modulhöhen           30-33           34-36           39-43           44-48	Schraube M6 × 20 M6 × 25 M6 × 30 M6 × 35



# **Details of roof installation**





## **Details of roof installation**













#### Installation at a house roof





# **Electric Details of Roof Top Installation**



Süd Dach West



String 1:1 String 1.2



#### Süd Dach Ost



String 2.1

The second second

KS 2000





# **Energy flow inside PV System**



Süd Dach West



String 1:1

Süd Dach Ost







1.000W

#### Electric Installation Inside House Network



... ... ... STREET, STREET .... .....



# 42 kWp flat Roof Installation





#### Overfew of electric connection 42 kWp Roof Top 3 phase system





# 42 kWp Electric Connection







# **100kWp Roof Installation**





Installation: 2002: 30kWp 2005: 40kWp 2008: 30kWp First Installation of M+W inverter 2009

# 140kWp Pergola in the Netherland





## Flat Roof installation 340kWp south Orientation





# 100kWp Flat Roof Installation East / West Orientation





#### Mechanic for a 100kWp Roof top Installation





# Electric equipment for an 100kWp installation



#### OBI Oehringen - PV Feld 1 (112.5 kWp)

2009 2010 2011 2012 2013 2014 Januar Februar März April Mai Juni Juli August Sentember Oktober Novem 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 2





## 100 kWp String plan of an East / West PV Installation with 4x 30kW Inverter



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#### Energy from differnent sources



Im Jahr 2012 deckte die PV mit einer Stromerzeugung von **28 TWh** [BDEW4] rund **5,3%** des Netto-Stromverbrauchs (Endenergie, vgl. Abschnitt 20.8) in Deutschland, geschätzt auf Basis von Zahlen aus [BDEW3], [BDEW4]. Alle Erneuerbaren Energien (EE) zusammengenommen deckten rund **25,8%** des Netto-Stromverbrauchs. Bezogen auf den Brutto-Stromverbrauch Deutschlands liegen die Anteile bei **4,7%** für PV bzw. **23%** für alle EE. An sonnigen Tagen kann PV-Strom zeitweise **30-40%** des momentanen Stromverbrauchs abdecken.

Ende 2012 waren in Deutschland laut Bundesnetzagentur PV-Module mit einer Nennleistung von **32,4 GW** installiert, verteilt auf ca. **1,3 Mio.** Anlagen. Die PV übertrifft mit dieser installierten Leistung alle anderen Kraftwerkstypen in Deutschland.



Abbildung 1: Entwicklung des Anteils Erneuerbarer Energien am Netto-Stromverbrauch (Endenergie) in Deutschland, Daten aus [BMWi1], [BDEW3], [BDEW4], [BMU4]
### **Energy Control Unite**



SolarCount - Net - Manager (SHKW Anlagen - neuer Typ)				
Anzeige der Daten der Anlage Nr. 194-157-180-001 Zurück zur Eingabeseite				
Stromtagesleistung	kWb-Monatedaten	kWh-labresdaten	Tomperaturyerlauf	Tageswerte
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Anlagenparameter				
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SolarCount.Net 20122014				

20 years of knowledge in PV





# Christoph Würtemberger

Gutachter für PV Anlagen 74632 Neuenstein www.Solarstrom-Projekte.de

# **Smart Grid Solution**





# **Power Grid today and tomorrow**



#### Today's Typical Power Grids (Distributed Network)

Future Smart Power Grid (Meshed Network)





# Function of the Electric Grid :





Standard Electric Grid in Germany with diffenrent voltage level.

larstromanlagen Hand - Bog &





#### PV Installation in Germany



# Owner of PV installation in Germany





Abbildung 22: Anteile der Eigentümer an der Ende 2010 betriebenen Leistung von Photovoltaikanlagen [trend:research]

End of 2015 more than 1,500,000 differnet installtion of PV will be done in Germany. The average of each installtion is less than 30kWp

#### **10MWp PV Ground Field Installation Germany**









# 6 MWp Park at Italy



#### 12MWp PV Ground Field **Installation Kochi Airport**







#### 2 MWp PV Installtion with 32kW String Inverter











#### Photovoltaik Details of an Ground Field Installation





#### Problems in the local Grid Network









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# **Training programs**



Training workshop on photovoltaic systems in Mithradham Renewable Energy Centre in Kerala, India in October 2002

Training workshop on photovoltaic systems at Marbach with participants from Brazil in July 2001



# **Grid Parity of PV Energy**





20 years of knowledge in PV





# Christoph Würtemberger

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### **Smart Grid Solution**





Artistate Windows





# **New Hybrid Grid Technology**



Example of a hybrid system for research and development The Fraunhofer ISE research institute and the inverter manufacturer KACO new energy are presently operating and studying a PV / diesel hybrid system in Germany. The system consists of a PV array providing 51 kW (max. output), grid-forming inverter (120 kW), high efficiency charge controllers, a dual battery system which combines the economic efficiency of lead-acid batteries (288 kWh)



with the high efficiency and cycle durability of lithium-ion batteries (96 kWh) and intelligent meters which allow new approaches to consumption management. The mini-grid concept is also designed to enable it to be connected to the national electricity grid in the longer term.

An energy management system is connected to the different energy sources and loads in order to ensure that the system works as efficiently and cost-effectively as possible and that the resources used are optimally deployed in energy and economic terms. This device helps to calculate the consumption and controls it via a variable electricity price. For example the energy management system will switch the water pumps on only if there is plenty of cheap energy available.

Source: Fraunhofer ISE

# **The Indian Power Grid**



The power grid of India is similar to most other power grids today – centralised and top-down distributed (from HV to MV to LV). Energy is generated mainly in large power plants.

The fuel share consists of following:

- 60 % Coal
- 20% Hydro Power
- 11% Oil & Gas
- appr. 6% Renewables
- appr. 3% Nuclear

Future approach:

- Fast growing power demand needs to be considered and power quality needs to improved
- New and green power plants will be built
- Renewable Energy needs to be expanded
- Energy storages need to be established due to growing renewable (stochastic) power feed
- Power grid need to be expanded and upgraded to meet future needs as higher load transfer, longer distances, decentralisation and design for significant reduction of losses



# **PV energy Production**







#### wolkig sonnig 200-700 W/m<sup>2</sup> 700-1000 W/m<sup>2</sup> 160 140 120 Different output power at 100 different sun radiation 80



# S larstromanlagen

# 10kW wind generator for grid connected or stand alone solution :



# Photovoltaik and Wind Power in Germany







#### Abbildung 29: Monatliche PV- und Windstromproduktion der Jahre 2011-2012 [ISE4]

# Overfew of differnet renewable Energy sources over the year in Germany



Genaue Informationen zu der Bedeutung und den Hintergründen dieser Grafik finden Sie in unserer ausführlichen Erläuterung zum Energiemix.



# Hydro power system at a small river 7kW output



water turbine



Druckrohr auf Turbinen, die Generatoren antreiben. Das Wasserschloß dient dem Druckausgleich bei plötzlichen Anderungen der Strömungsgeschwindigkeit.

#### **Gandhigram Smart Grid Solution**









#### Installation:





aam

### PV Solar with Grid / Backup 15kWp





### PV Solar with Grid / Backup 15kWp





### **PV Energy Production**





#### **Photovoltaic with Accu Storage**



Würtemberger GmbH





#### 2,5kWp Photovoltaic System with 24V 90Ah Akku Storage





Hybrid Inverter grid / stand alone

### **PV System with Victron storage Inverter**





# Photovoltaic Grid System with Accu Storage





5kWp Photovoltaic System 24V 690Ah Akku storage System to use the PV Energy at night


### **Energy floating inside** an storage System







Combination Grid cobbled and stand allone PV in Kerala India







24kWp Grid Cobbled Inverter



#### 14kWp UPS System



### **PV DC Accu System**











## **Energy floting per Day**



### Electric energy Load Profile



## **Energy floting per Day**



### Electric energy from the Sun





## **Energy floting per Day**

Electric energy to Charge a Accu







Electric energy from the Grid



## **iPLON Monitoring**



- Energy Management
- Commercial Services
- Operation
- System Tracking
- Technical Services
- Maintenance



<u>January February March April May June July August September October November December</u> <u>1 2 3 4 5 5 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30</u>







### 100kWp PV System with wind and Car **Charge Station**











# PV System with Car Charge Station



### PV Stand allone System Energy where ever you need it!





### 16 years Stand Alone PV System in India









Project Mithradham with 5kWp module, 24V 1200Ah battery and a 3 kW sine wave inverter

## PV powered Stand alone Systems:





### Photovoltaik Installation in India





180kWp PV Stand alone System with 50kWh Accu Storage System



## Visability Studdy PV Hybrid Equipment





Battery storage

## PV Pump System 2kWp





PV Pump System for portable water at Mail.



### If you look for renewable, you look for the future !



# More than 23 years know How in Photovoltaic Systems



Eigenverbrauchsanlage mit 7,5kWp







Solar Werbeturm mit 5kWp



Eigenverbrauchsanlage mit 100kWp



Netzeinspeisung mit 100kWp



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# Smart Grid Trend in India: Typical Tenders, Requirements and Strategy

Aarthy Vigneshwari C iPLON India Team

## Content:

Smart City **Smart City Mission** Smart Grid Pilot Smart Grid Projects: India **News: Present Scenario** Conclusion

# Smart City

- A 'smart city' is an urban region that is highly advanced in terms of overall **infrastructure**, **sustainable real estate**, **communications and market viability**.
- It is a city where information technology is the principal infrastructure and the basis for providing essential services to residents. There are many technological platforms involved, including but not limited to automated sensor networks and data centres.



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# Smart Cities Mission

- Smart Cities Mission is an urban renewal and retrofitting program by the Government of India with a mission to develop 100 cities (the target has been revised to 109 cities) all over the country making them citizen friendly and sustainable
- A total of ₹980 billion (US\$15 billion) has been approved by the Indian Cabinet for development of 100 smart cities and rejuvenation of 500 others.

S. No.	Name of State/UT	Names of Cities Shortlisted	
1	Maharashtra	Greater Mumbai, Thane, Kalyan-Dombivali, Navi Mumbai, Nashik, Amravati, Solapur, Nagpur, Pune, Aurangabad	
2	West Bengal	New Town Kolkata, Bidhannagar, Durgapur, Haldia	
3	Gujarat	Gandhinagar, Ahmedabad, Surat, Vadodara, Rajkot, Dahod	
4	Madhya Pradesh	Bhopal, Indore, Gwalior, Jabalpur, Satna, Ujjain, Sagar	
5	Tamil Nadu	Coimbatore, Chennai, Madurai, Tiruchirapalli, Vellore, Salem, Erode, Tiruppur, Thanjavur, Tirunelveli, Dindigul, Thoothukudi,	
6	Karnataka	Bangalore, Mangaluru, Belagavi, Shivamogga, Hubbali-Dharwad, Tumakuru, Davanagere	
7	Kerala	Kochi, Trivandrum	
8	Telangana	Warangal, Karimnagar	
9	Andhra Pradesh	hra Pradesh Vishakhapatnam, Tirupati, Kakinada	
10	Uttar Pradesh	Meerut, Moradabad, Aligarh, Saharanpur, Bareilly, Jhansi, Kanpur, Allahabad, Lucknow, Varanasi, Ghaziabad, Agra, Rampur	
11	Rajasthan	Jaipur, Udaipur, Ajmer, Kota	
12	Punjab	Ludhiana, Jalandhar, Amritsar	
13	Bihar	Muzaffarpur, Bhagalpur, Biharsharif	
14	Haryana	Karnal, Faridabad	
15	Assam	Guwahati	
16	Odisha	Bhubaneshwar, Rourkela	
17	Himachal Pradesh	achal Pradesh Dharamshala	
18	Uttarakhand Dehradun		
19	Jharkhand	Ranchi	
20	Sikkim	Namchi	
21	Manipur	Imphal	
22	Andaman and Nicobar Islands	Port Blair	
23	Arunachal Pradesh	Pasighat	
24	Chandigarh	Chandigarh	

25	Chhattisgarh	Raipur, Bilaspur
26	Dadra and Nagar Haveli	Silvassa
27	Daman and Diu	Diu
28	Delhi	New Delhi
29	Goa	Panaji
30	Lakshadweep	Kavaratti
31	Meghalaya	Shillong
32	Mizoram	Aizawl
33	Nagaland	Kohima
34	Puducherry	Oulgaret
35	Tripura	Agartala

(and any) they to also





# Smart City Area- Based Development: Strategic Components Involved

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- Retrofitting
- Redevelopment
- Greenfield development
- Pan- City Development

# Smart Grid

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### **Smart Grid**

- Solar Farm
- Wind Farm
- Biogas
- Hydropower
- Smart Comunity
- Smart Company
- Smart Farm
- Electromobility

- The key ingredients of the Smart Grid is to improve the reliability, efficiency and security in the ongoing modernization of the electricity delivery infrastructure.
- These parameters can be achieved by the application of advanced communications and control technologies and practices .
- The information provided by smart grid systems also enables customers to make informed choices about the way they manage energy

12

### use.

# Why Smart Grid?

- Decentralised Generation: Bridging the Gap between the Generation and Distribution
- Inefficiency in Present Grid Structure
- Step towards Smart Cities.
- "Assured Electricity Supply" is one of the identified pillars of "smart City – Core Infrastructure"

# Grid of Things (GoT)

- "The grid will soon emerge as the "grid of things" like how the internet is evolving as "internet of everything""---Chris Jones, President, Pacific Gas & Electricity, USA
- Traditional Grid
  - Ability to monitor and control power flows in real-time is limited to the HV network.
  - In the LV network, the power system operator has no visibility on who is consuming how here
     electricity when and where.
- Smart Grid
  - With smart sensors and smart meters connected to computers in the control room, it is
    possible to remotely monitor and control the flow of electricity in real time to every customer
    or even to every smart appliances inside a customer's premise.

## Smart Grid – Challenges and Opportunities

- Develop Smart Tools and Technologies to Utilize Demand Response, Demand Load Control, and Energy Efficiency
- Expand and Upgrade Infrastructure to Improve Communications and Interconnectivity
- Regulations in Communication, price, cyber security.
- Customer Education
- Create Models to Foster Smart Grid Investment and Inform Regulatory Frameworks

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• Deployment of all functionalities of Smart Grid

# **Present Electrical Value Chain**

### Addressing All Aspects of the Utility Power Chain



#### ... Generation, Transmission, and Distribution
- Some of the challenges in the Indian power grid are:
  - it is a poorly planned distribution network
  - there is overloading of the system components
  - there is lack of reactive power support and regulation services
  - there is low metering efficiency and bill collection, etc.

Department of Atomic Energy • Administrative authority over Nuclear Power Corporation (centrally owned nuclear plants)	Ministry of Power <ul> <li>Administrative authority over centrally owned thermal, hydro generation and POWERGRID</li> <li>Administers Elec Act of 2003, Energy Conservation Act 2001</li> </ul> Central Electricity Authority	*	Central Electricity Regulatory Commission (CERC) • Regulates tariffs of central generators • Issues licenses to TV licensee and elec traders • Determines tariffs for inter-state TX • Sets and enforces grid standards • Advisor to central govt	
	<ul> <li>Statutory agency that advises the MOP on electricity policy matters</li> </ul>		State Electricity Regulatory Commission <ul> <li>Regulates tariffs on state owned, privately owned, or interstate G, T &amp; D</li> <li>In reality, limited control and SEBs are still active in policy setting</li> </ul>	

Generation	Transmiss	ion (TX)	Distribution
Centrally Owned Generation • National Thermal Power Corp (NTPC), Nuclear Power Corporation (NPC), National Hydro Power Corp (NHPC) State Owned Generators (e.g., MAH State Power Generating Compant) Private generators (e.g., Reliance, Tata)	<ul> <li>POWERGRID CORP</li> <li>Centrally owned company that plans and builds TX lines that cross state boundaries and supply power from central generators</li> <li>Responsible for establishing regional and national power grids</li> </ul>	State Owned TX (e.g., Maharashtra TX Co.)	State Electricity Boards <ul> <li>Previously, were the vertically owned state utility</li> <li>Current ownership &amp; involvement in tariff setting varies by state</li> <li>In Maharashtra, SEB owns G, T&amp;D corporations</li> </ul>
	National Load Despatch Center (NLDC) • In future will operate regional exchange	National Load Despatch Center (NLDC) • In future will operate regional exchange	State owned Distribution Companies (e.g., Maharashtra State Distribution Co.)
	Regional Load Despatch Centers - 5 (RLDC's) • Owned by POWERGRID • Monitor grid operations and coordinate dispatch with the SLDC	State Load Despatch Center - 34 (SLDC) • Owned by state transmission utilities (STU), or State Electricity Boards (SEB) • Coordinates dispatch with RLDCs	Private Distribution Companies or joint state/private owned (e.g., North Delhi Power Limited)
		Sub-Load Despatch Centers - 51 (Sub-LDC)	

+ Group or district level

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# **Smart Electrical Value Chain**



# **Smart Grid- Dimensions**



SMART GRID	<b>REGION/LOCA</b>	<b>REGION/LOCATION OF</b>	<b>REGION/LOCATI</b>
INITIATIVES IN INDIA	TION OF	IMPLEMENTATION	ON OF
	IMPLEMENTA		IMPLEMENTATI
	TION		ON
Power Grid Corporation of	Northern Region	PMUs with GPS system,	M/s SEL group
India Limited(PGCIL)	(NR-I and NR-II)	PDC at NRLDC, smart load	
		control, on-line condition	
		monitoring, data	
		communication using fibre	
		link	
	Western Region	Intelligent monitoring and	TCS,IIT Mumbai,
	(WR-I and WR-	control of the interconnected	Tata Power Project
	II)	electric power grid using	funded by CSIR
		Wide AreA Monitoring	under NMITLI
		(WAM)	
North Delhi Power Limited	North and West	SCADA controlled grid	Tata Power, GE
(NDPL)	Delhi	station, automatic meter	Smart Grid
		infrastructure, GSM based	Technologies and 7
		street lightning, GIS platform	Govt. of Delhi 🛛 💋
		with fault management	
		system	
	North and West	Development of SGMM, hi-	IBM, IUN Coalition
	Delhi	tech automation control and	
		monitoring, integration of	
		grids, improvise market	
		strategy	

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# Pilot Smart Grid Projects In India



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S.No	Utility Name	Functionality	Project Cost	No of Consumers	Project Awarded to
1	APDCL, Assam	AMI-R, AMI-I, PLM, OMS, PQM, DG, DSM/DR	29.94 Crs	15,083	M/s Fluentgrid Ltd
2	UHBVN, Haryana	AMI-R, AMI-I, PLM, OMS	20.7 Crs	11,000	M/s Fuji Electric, Japan
3	HPSEB, Himachal Pradesh	AMI-R, PQ, PLM, OMS	19.45 Crs	1,251	M/S Alstom T&D
4	CESC, Mysore	AMI-R, AMI-I, OMS, MG/DG	32.59 Crs	21,824	M/s Enzen Global Solutions (AMI work – M/s Cyan technologies
5	PSPCL, Punjab	AMI-R, AMI-I, PLM	10.11Crs	2,734	M/s Kalkitech

S.No	Utility Name	Functionality	Project Cost	No of Consumers	Project Awarded to
6	TSSPDCL, Telangana	AMI-R, AMI-I, PLM, OMS, PQ	41.82 Crs	11,904	M/s ECIL Hyderabad
7	TSECL, Tripura	AMI-R, AMI-I, PLM	63.43 Crs	42,676	M/s Wipro
8	WBSEDCL, West Bengal	AMI-R, AMI-I, PLM	7.03 Crs	5275	M/s Chemtrols
9	PED, Puducherry	AMI-R, AMI-I	46.11 Crs	34,000	M/s Dongfang Electronics
10	UGVCL, Gujarat	AMI-R, AMI-I, OMS, PLM, PQ	82.70 Crs	22000	Tender Floated
11	CED, Chandigarh	AMI,DTM, SA, Rooftop SPV, IT infra	28.58 Crs	29,433	Tender Closed on 22.09.2016

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S.No	Utility Name	Functionality	Project Cost	No of Consumers	Project Awarded to
12	Amaravati, MSEDCL, Maharashtra	AMI, OMS, DR	90.05 Crs	1,48,495	Sanction letter issued
13	Congress Nagar, MSEDCL, Maharashtra	AMI, SCADA, OMS, DR	139.15 Crs	1,25,403	Sanction letter issued



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### Pilot Smart Grid Project IIT Kanpur: "SUPPLY,

INSTALLATION, TESTING AND COMMISSIONING OF ADVANCED METERIN<mark>G</mark> INFRASTRUCTURE (AMI), SYSTEM INTEGRATION (SI) AND HOME AUTOMATION SYSTEMS FOR THE SMART GRID PILOT PROJECT AT IIT

KANPUR"

### SCADA and Energy Management Systems

- Supply, installation, testing and commissioning of SCADA and Energy Management System for smart city pilot project will cover the **10 substations of IIT Kanpur** in which one is 33/11 kV and others are 11/440V
- Different communication protocols will be used such as IEC-61850 and Common Information Model (CIM) for interoperability of data and message among various applications.
- Enterprise Service Bus (ESB) will serve as the backbone for the data exchange under the smart city pilot.
- Data will be integrated with the AMI data at the control centre and various analytics will run on data collected from both AMI and SCADA system e.g., demand response analysis, peak load management etc.

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#### Solar PV Systems

- Power will be evacuated from the PV panels using a Maximum Power Point Tracking (MPPT) algorithm in grid-connected mode.
- The overall rating of the PV installation will be about 100 kWp, requiring total commensurate power hardware rating.
- Inverter provides Communication port through which different quantities can be monitored.

Advanced Metering Infrastructure (AMI), System Integration (SI)and Home Automation System (HAS)

- The pilot project will have 20 smart meters connected to each other through zigbee communication.
- These meters will communicate to the data concentrator unit for further data transmission to the head end system installed at the control centre.
- The head end system will receive data from all the smart meters and will analyse it for its completeness.
- The MDAS/MDMS system will receive data from the head end system for further analysis ad archival.
- This data will also be available for the billing purpose.

## SMART GRID PILOT PROJECT IN PUDUCHERRY

- The Electricity Department of Puducherry and the Power Grid Corporation of India Ltd (PGCIL) decided to launch a consumer utility interactive smart grid pilot in the city of Puducherry. The Puducherry smart grid pilot is India's first smart grid project, involving installation of smart meters in households, aiming to ultimately cover a total of 87,000 households in Puducherry. About 65 organizations worked together on this project and Kalkitech is a key member of this group.
- The pilot project would enable Advanced Metering Infrastructure (AMI)/ Smart Metering as well as improve the quality of distribution management system applications.
- The Electricity Department of Government of Puducherry is responsible for the transmission, distribution and retail supply of electricity in **Puducherry, Karaikal, Yanam and Mahe** regions of the Union Territory of Puducherry. It operates an extensive network of power transmission and distribution systems spread across the four regions of the Union Territory.

28





Kalkitech installed its SYNC 1711 LT Metering DCU with built-in Zigbee modem and GPRS interface to collect data related to energy **consumption, demand and tamper events** from single phase meters in areas with a high density of population. The DCU stores the data collected from each meter and transmits it to the **SYNC 5000 MDAS**, which is a server based meter data head end system compatible. with multiple standards based protocols as well as proprietary protocols. The web services interface of SYNC 5000 allows it to billing data to the third party MDM system. transmit The pilot has laid the communication infrastructure in place for deployment of **peak demand reduction program** which is presently under implementation. Real-time identification of tampering and power theft issues from control center has resulted in speedy resolution.

### Status of Smart Grid Pilots and NSGM Smart Grid Projects

### Smart Grid Pilot Projects

### A. Awarded Projects:

- 1. CESC, Mysore
  - Approved Project Cost: Rs.32.59 Crs, Gol Support: Rs.16.30 Crs, Consultant POWERGRID
  - Additional City Area Division (ACAD), Mysore (21,824 Consumers)
  - Adopted Functionalities: AMI-R, AMI-I, OMS, PLM, MG/DG
  - Lol issued to M/s Enzen Global Solutions on 04.03.2014 at a cost of Rs.32.56 Crs excl. FMS
  - First instalment of Rs.4.07 Crores released to the utility from MoP.
  - 17750 single phase smart meters, 215 DCUs, 62 TMUs, 4 FPIs and 130 HT modems installed.
  - Three phase smart meters tested in CESC lab.

#### 2. UHBVN, Haryana

- Approved Project Cost: Rs.35.94 Crs, Gol Support: Rs.0 Crs
- Panipat City Sub Division (11,000 Consumers)
- Adopted Functionalities: AMI-R, AMI-I, PLM, OMS
- Project is being implemented under grant from NEDO (Japan) by M/s Fuji Electric & Co., Japan.
- Site survey completed. Engineering for control centre hardware and software completed.
- Filed testing of smart meters in progress. BIS approval awaited for smart meters.
- SCADA and AMI applications configured and deployed at HPTI

#### 3. HPSEB, Himachal Pradesh

- Approved Project Cost: Rs.19.45 Crs, Gol Support: Rs.9.73 Crs, Consultant POWERGRID
- Kala Amb Industrial Area (1,251 Consumers)
- Adopted Functionalities: AMI-I, OMS, PLM, PQ
- Project awarded to M/S Alstom T&D on 28.02.2015 at a total cost of Rs.24.99 Crs inclusive of maintenance charges of Rs.6.42 Crs.
- First instalment of Rs.2.43 Crores released to the utility from MoP.
- 1065 smart meters (885 single phase and 180 three phase) installed.
- Reports of single phase 10-60A, three phase CT-PT/CT/Feeder meters awaited.
- FAT of control centre hardware and software completed.

#### 7. TSECL, Tripura

- Approved Project Cost: Rs.63.43 Crs, Gol Support: Rs.31.72 Crs, Consultant POWERGRID
- Electrical Division No.1, of Agartala town (42,676 Consumers)
- Adopted Functionalities: AMI-R, AMI-I, PLM
- Project was awarded to M/s Wipro on 22.09.2015 at a cost of Rs.80.08 Crs inclusive of training and maintenance charges of 16.98 Crs against the MoP approved cost of Rs.63.43 Crs with utility bearing the additional cost.
- First instalment of Rs. 7.93 Crs released to the Utility from MoP
- Survey completed. Control centre building made ready.
- 351 smart meters (319 single phase and 32 three phase) and 4 DCUs installed.
- Control centre equipment received. FAT documents for applications submitted.

#### 8. TSSPDCL, Telangana

- Approved Project Cost: Rs.41.82 Crs, Gol Support: 20.91 Crs, Consultant CPRI
- Jeedimetla Industrial Area (11,904 Consumers)
- Adopted Functionalities: AMI-R, AMI-I, PLM, OMS, PQ
- Lol was issued to M/s ECIL, Hyderabad on 28.10.2015 for a contract price of Rs.35.86 Crs.
- Field survey completed. PoC on one DTR taken up for testing.
- 28 smart meters (20 single phase, 6 three phase and 2 CT) installed for PoC study.
- Draft regulations submitted to TSERC on 29.06.2016

#### 9. PED, Puducherry

- Approved Project Cost: Rs.46.11 Crs, Gol Support: Rs.23.06 Crs, Consultant POWERGRID
- Division 1 of Puducherry (34,000 Consumers)
- Adopted Functionalities: AMI-R, AMI-I
- Project was awarded to M/s Dongfang Electronics, China on 23.05.2016 and agreement signed on 06.07.2016 for a total project cost of Rs.43.91 Crores.
- Consumer survey started. Engineering documents made ready and are under review.
- Draft regulations were put up to JERC.

### Smart Grid Projects under NSGM

- 13. CED, Chandigarh
  - Approved Project Cost: Rs.28.58 Crs, Gol Support: Rs.8.6 Crs (@30%)
  - Smart Grid Project at Sub Division 5 of Chandigarh (29,433 Consumers)
  - Adopted Functionalities: AMI, DT monitoring, S/S Automation, Rooftop Solar PV, IT infra
  - Project was approved by Empowered Committee of NSGM on 29.03.2016 for a cost of Rs.28.58 Crores against the estimated DPR cost of Rs.49.52 Crores.
  - Sanction letter to CED was issued on 22.04.2016.
  - Smart Grid cell established at Chandigarh
  - RECPDCL appointed as Project Management Agency
- 14. Amravati, MSEDCL, Maharashtra
  - Approved Project Cost: Rs.90.05 Crs, Gol Support: Rs.27.02 Crs (@30%)
  - Smart Grid Project at Amravati Town of Maharashtra (1,48,495 Consumers)
  - Adopted Functionalities: AMI, OMS, DR
  - Project was approved by Empowered Committee of NSGM on 29.03.2016 for a cost of Rs.90.05 Crores against the estimated DPR cost of Rs.133.57 Crores.
  - Sanction letter to MSEDCL was issued on 22.04.2016.
  - RfP is under approval. Note for regulations have been drafted.
  - Creation of SLPMU in process.

#### 15. Congress Nagar, MSEDCL, Maharashtra

- Approved Project Cost: Rs.139.15 Crs, Gol Support: Rs.41.74 Crs (@30%)
- Smart Grid Project at Congress Nagar Division of Nagpur (1,25,403 Consumers)
- Adopted Functionalities: AMI, SCADA, OMS, DR
- Approval of the project for a project cost of Rs.139.15 Crores against the estimated DPR cost of Rs.196.21 Crores was accorded by Ministry of Power with the provision of post-facto ratification by Empowered Committee.
- Sanction letter to MSEDCL was issued on 29.07.2016.



### Uttar Gujarat Vij Company Limited (UGVCL)

(An ISO 9001:2000 Company)



### **Request for Proposal (Volume-II)**

For

Appointment of Smart Grid Implementing Agency for Implementation of Smart Grid Pilot Project

# Content of the Tender

- Introduction, Scope of Work and General Requirements
- Advanced Metering Infrastructure (AMI)
- Peak Load Management (PLM)
- System Integration
- Hardware
- System Software Requirement
- Inspection Testing and Operational Acceptance
- Project Management and Implementation Plan
- Documentation and Deliverables.
- Maintenance and Support Services



## News: Present Scenario

# India Power Corporation Ltd to adopt smart grid with USTDA in Gaya

By Debjoy Sengupta, ET Bureau | Updated: Sep 21, 2016, 09.41 PM IST

Post a Comment

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READ MORE ON » USTDA | Smart Grid | IPCL | Gaya

KOLKATA: India Power Corporation Ltd has entered into a partnership with US Trade & Development Agency to implement smart gird technology on India Power's distribution network - particularly to its Gaya Franchise in Bihar. It will boost efficiency and reliability while minimizing wastage.

A smart grid is commonly characterized by the application of digital processing and communications to centralize data flow and information management. American expertise will help overcome challenges like integration of new grid information - one of the key issues in designs of smart grids.



A smart grid is commonly characterized by the application of digital processing and communications to centralize data flow and information management.

At present, electric utilities now find themselves making three classes of transformations: improvement of infrastructure; addition of the digital layer; and business process transformation, necessary to capitalize on the investments in smart technology. Much of the work going on in electric grid modernization, especially for substations and distribution automation, is now included in the general concept of the smart grid.

The opportunity to conduct USTDA sponsored technical assistance for IPCL will be completed by interested US firms through Federal Business Opportunities.

### Germany Decided to Provide Smart City Solutions for Smart Cities Project

🔄 October 6, 2016 👗 Pradeep Kumar 🛛 🖶 Smart Cities News



As per the published news, the German smart city solutions firms decided to provide its support, services, and products to develop Hyderabad as a smart city along with Bhubaneswar, Kochi and Coimbatore cities.

According to the German Ambassador to India Martin Ney, the German Consul General in Chennai Achim Fabig will lead the delegation to Hyderabad to present their smart city solutions to develop Hyderabad as a smart city.

However, he had taken the companies to the three cities under the Centre's Smart City Project in July. Ambassador said the idea of the bringing the companies to Hyderabad was discussed during his meeting with Chief

Minister K.Chandrasekhar Rao on Tuesday.

He said that the German Companies have over 40 years of experience in providing clean energy, water treatment, waste water treatment, solid waste management as well as urban mobility solutions. Mr. Ney had informed the press reports after announcing Cyient founder BVR Mohan Reddy's appointment as honorary consul of Germany in Hyderabad.

### **TUFIDCO & City Corporation Formed Working Groups For Smart City**

🛗 October 15, 2016 👗 Pradeep Kumar 🏻 🝃 Smart Cities News



According to the published news in Times of India, a meeting was held on Monday between Tamil Nadu Urban Finance and Infrastructure Development Corporation Ltd (TUFIDCO) and the city corporation to find the suggestion on the smart city proposals and also from various working groups.

A senior officer of the corporation said that actually the meeting was called to form working groups for discussion on following.

- Lake restoration and renovation
- Traffic movement
- Infrastructure planning

- Parks and open spaces
- Non-motorized transport

In this regard, the corporation official said that the representatives had shown a presentation of the proposal and opinions were given on the project. However, the tenders would be called for these projects very soon and we wanted to ensure that all the gaps were filled.



According to the sources, the NGOs had also given several suggestions on decentralizing the entire project and requested for the public participation in this project.

An official said that many works such as desilting the lakes and technology development could be done by non-profit organizations. It can save a lot of money.

In this meeting, the city corporation commissioner K Vijayakarthikeyan, urban planners, industrialists and along with the 39 city-based NGOs. The meeting was chaired by P W C Davidar, chairman and managing director of TUFIDCO.

### **Smart City Project: Chandigarh signs MoU** with French body

Seeking assistance from the AFD, UT Adviser Parimal Rai emphasised the importance of making Chandigarh not just smart but the smartest city on the world map.



Delegates at the Indo-French workshop in Chandigarh on Friday. Express

The UT Administration on Friday signed a memorandum of understanding (MoU) with the Agence Francaise Development (AFD) on technical cooperation in the field of sustainable urban mobility during a workshop, "Chandigarh Smart City", held in Chandigarh on Friday. The MoU was signed by Minister Counsellor, Embassy of France in India, Jean Marc; director AFD, Nicolas Fornage; and K K Jindal, secretary transport, Chandigarh Administration.

India States may have to offer bids, compete now to get projects, events

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SHOP NOW



Sealing the border: After strikes, walking the Line of Control

### No funds, smart grid tender misses 3rd deadline

TNN | Oct 11, 2016, 01.51 AM IST



URGAON: More than a year after Union minister for power Piyush Goyal announced the ambitious smart grid project for Gurgaon, the tender hasn't been opened yet. The date of tender opening has been postponed to November 4 from September 28 over uncertainty regarding funds. With this, the tender opening has missed its deadline for the third time.

A source familiar with the project details said the reason behind the latest delay was lack of clarity over funding of the project. "While Rs 273 crore has been allocated by the Centre, the state government is considering where to arrange its share of the funds from for the first phase of the project," a senior official associated with the project said.

The total cost of the project, which has been divided into three phases, is Rs 7,000 crore. The cost of Phase 1 covering sectors 1-57 is Rs 1,200 crore, of which the Centre has granted Rs 273 crore and the rest is to be arranged by the state government.

The official said the availability of the funds should not be a problem, but the government is still not sure of where to raise the money from and what kind of instruments to use.

The project is aimed at making Gurgaon free from power cuts by providing uninterrupted power supply throughout the day. The government had said the project would prove beneficial for conservation of the environment as it would put an end to the consumption of diesel through generator sets, generally used for power back-up.

The tender was floated in December 2015 and was supposed to open in July 2016. It was then extended to August 17, 2016. The tender was again delayed from August 17 to September 28 which has yet again been rescheduled.

The smart grid team is now hoping to open the tender on November 4 and start the work by February, 2017.

### City Beat: Centre Releases Rs 200 Cr For Chennai & Coimbatore Smart City Projects

Gearing up for the Smart Cities Mission, the Centre has set up a Special Purpose Vehicle (SPV) and released Rs 200 crore of funds each for Chennai and Coimbatore. These funds are a part of the Central government grant under which each city will get Rs 500 crore. Tamil Nadu, with 12 cities, has the highest number of smart cities approved so far. Moreover, for further developments, the Centre has also approved funds for Tamil Nadu which include Rs 2,936 crore for the Smart City Mission, Rs 7,082 crore for the Atal Mission for Rejuvenation and Urban Transformation, Rs 340 crore for the Swachh Bharat Mission, Rs 45 crore for the Hriday scheme and Rs 1,796 crore for the Housing Mission.

### September 21, 2016 07:07 PM Eastern Daylight Time

KOLKATA, India & SAN JOSE, Calif.--(<u>BUSINESS WIRE</u>)--CESC Limited, India's leading fully integrated electrical company with over 2.9 million customer connections and serving over 17 million people in the state of West Bengal, today won the 'Smart Grid Project of the Year' award at the Asian Power Awards for its program with Silver Spring Networks, Inc. (NYSE: SSNI). Silver Spring is deploying Starfish<sup>TM</sup>, its IPv6 public cloud IoT network and data platform, for CESC in Kolkata for Advanced Metering Infrastructure (AMI) and Distribution Automation (DA) applications. Through Silver Spring's Operations Optimizer solution, a powerful analytics application that creates insights from a variety of data sources, the program will further help CESC improve grid reliability, reduce energy loss and ensure billing accuracy.

Silver Spring and CESC are also collaborating through Starfish to offer smart grid and smart city services to other organizations in West Bengal and throughout India. Starfish can help utilities, energy service providers, cities, commercial enterprises and developers access a reliable, secure and scalable IoT network and data platform that has already connected millions of devices on five continents.

#### Printed from THE TIMES OF INDIA

### Rs 1,000 crore project to rid Gurgaon of blackouts

TNN | Sep 29, 2016, 07.56 AM IST



EW DELHI: Gurgaon's chronic power woes could be a thing of the past in a little more than a year from now. A Rs 1,000 crore-plus transmission project is under way to raise electricity supply to the millennium city and its surrounding areas, home to scores of multinationals, call centres and manufacturing units, by 2,000-3,000 MW. The project, awarded to Sterlite Power promoted by NRI metals-and-mining tycoon Anil Agarwal, is part of the Jagdish Khattar government's efforts to turn Haryana into a zero-blackout state.

The Sterlite project would prop up another plan being pursued by the central and state governments to make Gurgaon the first city in the country with a full-scale smart grid that would allow consumers to reduce

power bills by turning into `prosumers'-becoming suppliers during the day by feeding surplus power from rooftop solar systems into the mains and drawing back in the night.

The Sterlite project envisages laying four lines totalling 170 km and three high-power sub-stations to raise wheeling capacity to rid the area of generators and power cuts. The sub-stations would streng then the network in Gurgaon and connect other sub-stations located at Palwal, Rangla, Rajpur and adjoining areas of Meerpur Kurah in Haryana - all part of the inter-state transmission system.

"This project is quite challenging as it passes through established human settlements. We are confident of delivering it ahead of schedule, as we have been doing on our other projects," Sterlite Power CEO Pratik Agarwal told TOI.

## Coimbatore outscored Chennai in smart city competition

Last Updated: Wednesday, March 23, 2016 - 18:31



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# RE2TN

- iPLON, as a Monitoring and Operation and Maintenance Team can sum up the Communication requirement that is needed for any Smart Grid Technology.
- Germany is well known for providing new technologies in the Renewable energy. We can have a vibrant technology transfer that is needed for the reformation of the present Grid.
- iPLON can provide the robust and experienced technology on the controlling systems for the distributed power generation facilities from different domains like Wind, Hydro, biomass and Solar.

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# Conclusion

- Smart City projects are sprouting throughout the country from the help of Government and funding.
- Smart Grid, although an independent structure to the smart cities mission, can be achieved once the smart cities gets implemented.
- The nation is experiencing new changes in structure towards Smart Development, but finding suitable technologies from these pilot study and implementing them are the necessity now.



# THANK YOU

### **Smart Grid in Smart Cities Environment**



GOWRISHANKAR RAMANAN

18.10.2016



**Smart State, Smart City** 

**Smart Grid** 

**Smart Metering** 

**About iPLON** 

Architectural Diagram, Protocol IoT

> What can iPLON +Partners offer??

## Germany

TN





### A City that welcomes Immigrants – Smart City

*iPLON®* 







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# **Benchmarking TN & Germany**





# SMART CITY

### Schwäbisch Hall











#### **SMART CITY DEFINITION (EU)**

Environment	Reduction of CO2 emissions; Use of renewable energy sources, monitoring on energy consumptions
LIVING	Co-working, Cultural initiatives, Living-Lab, crowdsourcing co-design
MOBILITY	Development of technologies to improve urban mobility, low envoronmental impact
Governance	Starting of processes for the involvment of citizens about topics of public rilevance
ECONOMY	Cooperation among public and private actors, developmento of social incubators and of small and medium enterprises
People	Sharing of data, security and protection of sources, networking and comunication





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### **Overview of Smart Cities**





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# TSO in Europe and Germany

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- European Network of Transmission
- System Operators for Electricity (ENTSO-E) •
  - 41 Transmission System Operator\* (TSO) in 34 Countries
- German TSO
  - Amprion GmbH
  - Tennet TSO GmbH
  - TransnetBW GmbH
  - 50Hertz Transmission GmbH

\* in Germany TSO – "Übertragungsnetzbetreiber (ÜNB)" **TRANSNET BW** 



elia 50hertz

#### Multi utility control room at Stadtwerke Schwäbisch Hall









Peter Breuning

- Head of department: grid control & engineering services at Stadtwerke Schwäbisch Hall GmbH (multiy utility)
- Lecturer University Heilbronn & Harz
- Speaker IDS User Group --52 Multi Utility Companys
- Member working group FNN (VDI) (directive for power plant connections, HVgrids)
- Technical Direktor "power grids" Smart Grid platform BaWü







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#### concession area Stadtwerke Schwäbisch Hall GmbH 70.000 inhabitants are living in the grid Schwäbisch Hall



#### Logical View : iPLON Architectural Diagram

iPLON<sup>®</sup>/

HALL A SHIE HALF SHIE S

The Infranet Company





### Smart Grid



# Smart Grid

Smart Grids can transform the existing grid into a more efficient, reliable, safe and enable address sector challenges. "Smarter Power Grid "

- System (Generation, Transmission, Distribution) with an advanced two-way communications system
- Enables real-time monitoring and control
- Provide greater visibility and transparency
- Consequently, enables cost reduction and efficiency improvement





# What Smart Grid does?

Decentralization of Generating sources Integration of all sources of Energy , especially Renewables

Continuous monitoring & feedbacks from the network

KFW DEG

Faults anticipation and helps faults prevention Two way communication b/w utilities & customers



# Smart Meter









### Information from Low Voltage Grid (Smart Meter)



### Smart meter



#### Mechanic Meter

- Manual metering
- Progressive rates

#### **Electronic Meter**

E-43

09331091

101100-0000

- Manual metering
- TOU
- Firmware upgrading

#### Smart Meter

OTATUN

ETA-315 Smart M

- Remote recording
- Dynamic electricity price

VATURAS 170

- Real-time info.
- Remote controlling
- Quality monitoring
- Event feedback
- Remote firmware upgrading

1 Martin Andrew



CHAPTER AND AND AND

The Infranet Company

## Energy flows in between the voltage levels with (renewable) DER







### • Decentral RE supply side Mangement

### *iPLON mantra– "Smart Grids"*





### Smart Grid Application Layer



## What is IEC 60870 ?

- IEC 60870 set of standards which define systems used for telecontrol (supervisory control and data acquisition) in electrical engineering and power system automation applications.
- IEC 60870 standards are developed by IEC Technical Committee 57 (Working Group 03)
- For controlling electric power transmission grids and other geographically widespread control systems.
- use of standardized protocols, equipment from many different suppliers can be made to interoperate.



# IEC 60870 origin

- International Electrotechnical Commission 60870 Standards (IEC 60870)
- 60870 standards are developed by IEC Technical Committee 57 (Working Group 03)
  - Define systems used for telecontrol (supervisory control and data acquisition) in electrical engineering and power system automation
  - For controlling electric power transmission grids and other geographical widespread control systems.
  - use of standardized protocols, equipment from many different suppliers can be made to interoperate.



### IEC 60870-5 Protocol Standards

- IEC 60870-5-101
  - □ Telecontrol tasks (serial communication)
- IEC 60870-5-102
  Meter Count
- IEC 60870-5-103
  - □ Protection data disposal (within a switchgear)
- IEC 60870-5-104
  - Telecontrol tasks in IP networks (Network access for IEC 60870-5-101 using standard transport profiles )



### SLDC in India

Apex Body to ensure integrated operation of the Power system in a State

Responsible for optimum scheduling and dispatch of electricity within a state in accordance with the contracts entered into with the licensees or the generation companies operating in that State.



### SLDC in India

#### Monitor grid operation

Keep accounts of the quantity of electricity transmitted through State Grid

real time operation for grid control and dispatch of electricity within the State in accordance with the grid standards and state grid code

**iPLON<sup>®</sup>** 

Exercise supervision and control over the interstate transmission system





### What can iPLON offer??





### Why iPLON is the right partner for you



**iPLON®** 

- 35 member strong team with office in Chennai
- Planned expansion of team strength to 50 in 2017
- Victor Thamburaj, CEO has
  35 years of experience
  working in Germany and 3
  years in India
- ONE STOP SHOP FOR ALL MONITORING NEEDS!!

# iPLON – Magic Box

**Communication between SLDC and Power Plant** 









### iGridControl-Box 18510 (Value) Grid stability system

- Power reduction
  - 100 %, 60%, 30%, 0%
  - 1 min reaction time
- Powerfactor correction
  - Cosphi 1,00, 0,99,
    0,98, 0,97, 0,96





### **iPLON Magic Box Standard**

The iPLON Magic Box is the interface between the PV plant (rooftop or Power Plant) and the Energy Utility Company. It is based on the technical specifications of the German requirements of BDEW. The control of the PV plant is achieved by the active control of the inverters used in the plant. The system can be used for new plants but also be integrated in existing Power plants.

- iGATE Datalogger (IEC 60870-5-101/104)
- Connectivity to cloud based system and SLDCs with DSL, GPRS, VPN, RT, PLCC
- I/O system
- Supports Modbus, TCP/IP, LON

#### Functions

- Interface between the RTU of the SLDC and the power plant
- Signal conditioning of the power reduction and the reactive power factor correction of the plant
- Control configuration with the built in web user interface
- Easy to use in new plants and existing plants
- Remote access for O&M activities
- Power factor correction at the grid connectivity point (HAT) side
- Logic to use with the direct seller of the energy (Direktvermarkter): this is the new standard in Germany







### **iPLON Magic Box Premium**

The iPLON Magic Box is the interface between the PV plant (rooftop or Power Plant) and the Energy Utility Company. It is based on the technical specifications of the German requirements of BDEW. The control of the PV plant is achieved by the active control of the inverters used in the plant. The system can be used for new plants but also be integrated in existing Power plants.

- iGATE Datalogger (IEC 60870-5-101/104
- Connectivity to cloud based system and SLDCs with DSL, GPRS, VPN, RT, PLCC
- Firewall
- Scalable I/O system
- Time synchronisation through GPS (opt.)
- Supports Modbus, TCP/IP, LON

#### Functions

- Interface between the RTU of the SLDC and the power plant
- Signal conditioning of the power reduction and the reactive power factor correction of the plant
- Control configuration with the built in web user interface
- Easy to use in new plants and existing plants
- Remote access for O&M activities
- Power factor correction at the grid connectivity point (HAT) side
- Logic to use with the direct seller of the energy (Direktvermarkter): this is the new standard in Germany






# Advantages of iPLON – "Magic Box"

- Control unit for decentralized energy production
- Realtime information out of the energy production
- Portable, Compact, Scalable.
- Wind, solar, hydro power, diesel engine, storage systems etc.
- Active control of Energy output, Cos Phi, forecast
- Successfully Integrated with GE, Siemens, Alstom Systems





_				L	<b>M</b> ultipo	int-party line			
L Multi	Multiple point-to-point					☐ Multipoint-star			
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Unbalanced	interchange	Unbalance	ed interchange	Ba	Balanced interchange				
circuit V.24/ Standard	V.28	circuit V.24/V.28 Recommended if >1200 bit/s		circuit X.24/X.27					
	100	bit/s		2400	bit/s				
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9600	bit/s								
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#### SLDC- Interoperability Check list

#### **Process information in monitor direction**

<1>	:= Single-point information	M_SP_NA_1
<2>	:= Single-point information with time tag	M_SP_TA_1
<3>	:= Double-point information	M_DP_NA_1
<4>	:= Double-point information with time tag	M_DP_TA_1
<5>	:= Step position information	M_ST_NA_1
<6>	:= Step position information with time tag	M_ST_TA_1
<7>	:= Bitstring of 32 bit	M_BO_NA_1
<8>	:= Bitstring of 32 bit with time tag	M_BO_TA_1
<9>	:= Measured value, normalised value	M_ME_NA_1
<10>	:= Measured value, normalised value with time tag	M_ME_TA_1
<11>	:= Measured value, scaled value	M_ME_NB_1
<12>	:= Measured value, scaled value with time tag	M_ME_TB_1
<13>	:= Measured value, short floating point value	M_ME_NC_I
<14>	:= Measured value, short floating point value with time tag	M_ME_TC_1
<15>	:= Integrated totals	M_IT_NA_1
<16>	:= Integrated totals with time tag	M_IT_TA_1
<17>	:= Event of protection equipment with time tag	M_EP_TA_1
<18>	:= Packed start events of protection equipment with time tag	M_EP_TB_1
<19>	:= Packed output circuit information of protection equipment with time t	tag M_EP_TC_1
<20>	:= Packed single-point information with status change detection	M PS NA 1





### SLDC- Project Developer (PD) Organizational Workflow

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ii. Verification of Configured Datapoints in SLDC Scada System and Real-Time Plant Data3
iii. Confirmation / Handover from SLDC & Plant Incharge

#### SLDC- Test scripts







## 60870 Test Tools : Mitraware

Data Not Available Response Link Control: WACK - Requested Data not available [FRM:0 ACD:1 DPC:0] LinkAdr: 251 22:157:10.164 [66 09 09 68 08 FB 64 01 0A FF 00 00 00 71 16] Intercontrol: User Data Class 1 [FRM:1 PCV:1 FCB:1] LinkAdr: 251 22:157:10.164 [66 09 09 68 08 FB 64 01 0A FF 00 00 00 71 16] Intercontrol: User Data Confirm [FRM:0 ACD:0 DPC:0] LinkAdr: 251 ADD: 100 - Cinterrogation Commando Conntil 50: Corr 10 - Activition terminations Sector 255 [0] QDI: 0 - Station Interrogation Control: User Data Class 2 [FRM:1 PCV:1 FCB:0] LinkAdr: 251 22:157:120.165 [10 58 FB 56 16] Class 2 Request Link Control: MACK - Requested Data not available [PRM:0 ACD:1 DPC:0] LinkAdr: 251 22:157:20.120 [10 25 FB 24 16] Data Not Available Response Link Control: MACK - Requested Data not available [PRM:0 ACD:1 DPC:0] LinkAdr: 251 22:157:20.20 [10 25 FB 24 16] Data Not Available Response Link Control: MACK - Requested Data not available [PRM:0 ACD:1 DPC:0] LinkAdr: 251 7 Tendet	-> 22:57:18.148 [10 29 FB 24 16]				-							
Link Control: HACK - Requested Data not available [FBH:0 ACD:1 DFC:0] LinkAdr: 251 C- 22:57:18.0;07 [10 7A FE 75 16] Class 1 Request Link Control: User Data Class 1 [FBH:1 FCV:1 FCB:1] LinkAdr: 251 Char Control: User Data Class 1 [FBH:0 ACD:0 DFC:0] LinkAdr: 251 SUBJ: 103 Cinterrogation Sector 255 [10] QCI: 0 Castation Interrogation Sector 255 [10] QCI: 0 Castation Intervination Sector 255 [10] Data Not Available [FBH:0 ACD:1 DFC:0] LinkAdr: 251 [10] Page Measure Bint 10 0010 Intervination Not 21000000 [10] Intervination Not 2100000000 [10] Intervination Not 21000000000000000000000000000000000000	Data Not Available Response											
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Message         Command         Structure IOA         Start         Scop         Clear         Save Log           Messured Float         12         0.012         1.8QNAM         NV         2013-07-17 22:66:0.427           Translate         Change Of State         18         0.0128         1.8QNAM         NV         2013-07-17 22:66:0.427           Messured Float         28         0.0128         1.8QNAM         NV         2013-07-17 22:66:0.427           MEC23         Messured Float         28         0.0128         1.8QNAM         NV         2013-07-17 22:66:0.427           MEC23         Messured Float         28         0.0128         1.8QNAM         NV         2013-07-17 22:66:0.427           MEC23         Messured Float         28         0.0128         1.8QNAM         NV         2013-07-17 22:66:0.427           MEC23         Messured Float         38         0.013         1.8QNAM	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response	ilable (PPM:	0 400-1 0	PC:01 110	Adr: 251	Type Measured Float Measured Float	10A 10	10A Structure 0/0/10 0/0/11	Value 1.#QNAN 1.#ONAN	Quality INV INV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Con
Raw Message         Command         Start         Stop         Clear         Save Log         Messured Float         17         0.0/17         1.8/04A         NV         2013-07-17 22:56:04.27           Translate         Change Of State         Messured Float         18         0.0/18         1.8/04A         NV         2013-07-17 22:56:04.27           Messured Float         20         0.0/22         1.8/04A         NV         2013-07-17 22:56:04.27           MEC23         Messured Float         28         0.0/23         1.8/04A         NV         2013-07-17 22:56:50.427           MEC24         Messured Float         28         0.0/24         1.8/04A         NV         2013-07-17 22:56:50.427           MEC28         Messured Float         28         0.0/28         1.8/04A         NV         2013-07-17 22:56:50.427           MEC28         Messured Float         28         0.0/28         1.8/04A         NV         2013-07-17 22:56:50.427           MEC3         Messured Float         38         0.0/31         1.8/04A         NV         2013-07-17 22:56:50.427           MEC3         Messured Float         59         0.0/5         1.8/04A         NV         2013-07-17 22:56:50.427           MEC5         Messured Float	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava	ilable [PRM:	0 ACD:1 DE	PC:0] Lin	akAdr: 251 ≡	Type Measured Float Measured Float Measured Float	10A 10 11 12	10A Structure 0/0/10 0/0/11 0/0/12	Value 1.#QNAN 1.#QNAN 1.#ONAN	Quality INV INV INV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Com
Translate         Data	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava	ilable [PRM:	0 ACD:1 DE	PC:0] Lin	ikAdr: 251 ≡	Type Measured Float Measured Float Measured Float Measured Float	10A 10 11 12 16	10A Structure 0/0/10 0/0/11 0/0/12 0/0/26	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#ONAN	Quality INV INV INV INV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Con
Mesoured Float         22         0/0/22         1.#QNAN         NV         2013-07-17 225650.427           Mesoured Float         23         0/0/23         1.#QNAN         NV         2013-07-17 225650.427           MeC24         Measured Float         24         0/0/24         1.#QNAN         NV         2013-07-17 225650.427           MEC28         Measured Float         28         0/0/24         1.#QNAN         NV         2013-07-17 225650.427           MEC28         Measured Float         29         0/0/24         1.#QNAN         NV         2013-07-17 225650.427           MEC28         Measured Float         29         0/0/24         1.#QNAN         NV         2013-07-17 225650.427           MEC29         Measured Float         29         0/0/24         1.#QNAN         NV         2013-07-17 225650.427           MEC3         Measured Float         50         0/0.5         1.#QNAN         NV         2013-07-17 2256-50.427           MEC5         Measured Float         5         0/0.5         1.#QNAN         NV         2013-07-17 2256-50.427           MEC5         Measured Float         5         0/0.6         1.#QNAN         NV         2013-07-17 2256-50.427           SP1         Single Point         1 </td <td>-&gt; 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava Raw Message  Command  Structure IOA</td> <td>ilable (PRM:</td> <td>0 ACD:1 DE</td> <td>C:0] Lin</td> <td>skAdr: 251 =</td> <td>Type Measured Float Measured Float Measured Float Measured Float</td> <td>10A 10 11 12 16 17</td> <td>10A Structure 0/0/10 0/0/11 0/0/12 0/0/16 0/0/17</td> <td>Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#ONAN</td> <td>Quality INV INV INV INV INV</td> <td>Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427</td> <td>Com</td>	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava Raw Message  Command  Structure IOA	ilable (PRM:	0 ACD:1 DE	C:0] Lin	skAdr: 251 =	Type Measured Float Measured Float Measured Float Measured Float	10A 10 11 12 16 17	10A Structure 0/0/10 0/0/11 0/0/12 0/0/16 0/0/17	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#ONAN	Quality INV INV INV INV INV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Com
MEC23         Measured Float         23         0.0/23         1.#QNAN         PNV         2013-07-17 22:56:0.427           MEC24         Measured Float         24         0.0/24         1.#QNAN         NV         2013-07-17 22:56:0.427           MEC24         Measured Float         28         0.0/28         1.#QNAN         NV         2013-07-17 22:56:0.427           MEC30         Measured Float         28         0.0/28         1.#QNAN         NV         2013-07-17 22:56:0.427           MEC30         Measured Float         29         0.0/28         1.#QNAN         NV         2013-07-17 22:56:0.427           MEC30         Measured Float         33         0.0/38         1.#QNAN         NV         2013-07-17 22:56:50.427           MEC3         Measured Float         5         0.0/5         1.#QNAN         NV         2013-07-17 22:56:50.427           MEC5         Measured Float         6         0.0/6         1.#QNAN         NV         2013-07-17 22:56:50.427           MEC6         Measured Float         1         0.0/1         Off         NV         2013-07-17 22:56:50.427           SP13         Single Point         1         0.0/1         Off         NV         2013-07-17 22:56:50.427           SP14	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava  Raw Message  Command  Structure IOA Translate  Change Of State	ilable (PRM:	0 ACD:1 DE	PC:0] Lin Gear	ukAdr: 251	Type Measured Roat Measured Roat Measured Roat Measured Roat Measured Roat	30A 30 11 12 16 17 18	IOA Structure 0/0/10 0/0/11 0/0/12 0/0/12 0/0/16 0/0/17 0/0/18	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN	Quality INV INV INV INV INV INV INV	Timestamp 2013-07-17 2256/50.427 2013-07-17 2256/50.427 2013-07-17 2256/50.427 2013-07-17 2256/50.427 2013-07-17 2256/50.427 2013-07-17 2256/50.427	Con
MEC24       Measured Float       24       0/0/24       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC28       Measured Float       29       0/0/28       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC29       Measured Float       29       0/0/29       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC29       Measured Float       29       0/0/29       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC30       Measured Float       5       0/0/3       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC50       Measured Float       5       0/0.5       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC5       Measured Float       6       0.0/6       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC5       Measured Float       6       0.0/6       1.#QNAN       NV       2013-07-17 22:56:50.427         MEC6       Measured Float       1       0.0/1       Off       NV       2013-07-17 22:56:50.427         SP14       Single Point       13       0.0/1       Off       NV       2013-07-17 22:56:48.369         SP15       Single Point       15       0.0/1       Off       NV       2013-07-17 22:56	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava 7 Raw Message  Command  Structure IOA 7 Translate  Change Of State	Start	0 ACD:1 DE	PC:0] Lin Gear	skAdr: 251	Type Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float	10A 10 11 12 16 17 18 22	IOA Structure 0/0/10 0/0/11 0/0/12 0/0/12 0/0/16 0/0/17 0/0/18 0/0/22	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN	Quality INV INV INV INV INV INV INV	Timestamp 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427	Con
MEC28       Measured Float       28       0/0/28       1.#QNAM       BV       201-07-17 2256/50.427         MEC29       Measured Float       29       0/0/29       1.#QNAM       NV       2013-07-17 2256/50.427         MEC30       Measured Float       30       0/0.3       1.#QNAM       NV       2013-07-17 2256/50.427         MEC30       Measured Float       5       0/0.5       1.#QNAM       NV       2013-07-17 2256/50.427         MEC30       Measured Float       6       0/0.6       1.#QNAM       NV       2013-07-17 2256/50.427         MEC30       Measured Float       6       0/0.6       1.#QNAM       NV       2013-07-17 2256/50.427         MEC30       Measured Float       6       0.06       1.#QNAM       NV       2013-07-17 2256/50.427         MEC30       Measured Float       1       0.07       0ff       NV       2013-07-17 2256/50.427         SP1       Single Point       13       0.07.3       0ff       NV       2013-07-17 2256/50.427         SP1       Single Point       15       0.07.5       0ff       NV       2013-07-17 2256/50.329         SP1       Single Point       19       0.07.9       0ff       NV       2013-07-17 2256/50.329 <td>-&gt; 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava Raw Message  Command  Structure IOA Translate  Change Of State</td> <td>Start</td> <td>0 ACD:1 DB</td> <td>PC:0] Lin Gear</td> <td>ikAdr: 251</td> <td>Type Messured Float Messured Float Messured Float Messured Float Messured Float Messured Float Messured Float</td> <td>10A 10 11 12 16 17 18 22 23</td> <td>IOA Structure 0/0/10 0/0/11 0/0/12 0/0/12 0/0/12 0/0/16 0/0/17 0/0/18 0/0/22 0/0/23</td> <td>Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN</td> <td>Quality INV INV INV INV INV INV INV INV</td> <td>Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427</td> <td>Con</td>	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava Raw Message  Command  Structure IOA Translate  Change Of State	Start	0 ACD:1 DB	PC:0] Lin Gear	ikAdr: 251	Type Messured Float Messured Float Messured Float Messured Float Messured Float Messured Float Messured Float	10A 10 11 12 16 17 18 22 23	IOA Structure 0/0/10 0/0/11 0/0/12 0/0/12 0/0/12 0/0/16 0/0/17 0/0/18 0/0/22 0/0/23	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN	Quality INV INV INV INV INV INV INV INV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Con
MEC29       Measured Float       29       0/0/29       1.#QNAN       NV       2013-07-17 22:56:0.027         MEC33       Measured Float       33       0/0/31       1.#QNAN       NV       2013-07-17 22:56:0.027         MEC33       Measured Float       5       0/0.5       1.#QNAN       NV       2013-07-17 22:56:0.027         MEC5       Measured Float       6       0/0.6       1.#QNAN       NV       2013-07-17 22:56:0.027         MEC6       Measured Float       6       0/0.6       1.#QNAN       NV       2013-07-17 22:56:0.027         SP1       Single Point       1       0/0.1       Off       NV       2013-07-17 22:56:0.027         SP1       Single Point       1       0/0.7       Off       NV       2013-07-17 22:56:0.027         SP1       Single Point       1       0/0.7       Off       NV       2013-07-17 22:56:0.027         SP1       Single Point       1       0/0.7       Off       NV       2013-07-17 22:56:0.027         SP1       Single Point       1       0/0.7       Off       NV       2013-07-17 22:56:48:30         SP14       Single Point       14       0/0.14       Off       NV       2013-07-17 22:56:48:30         S	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava 7 Raw Message  Command  Structure IOA 7 Translate  Change Of State	Start	0 ACD:1 DB	PC:0] Lin Clear	kAdr: 251	Type Messured Float Messured Float Messured Float Messured Float Messured Float Messured Float Messured Float Messured Float	10A 30 11 12 16 17 18 22 23 23 24	10A Structure 0/0/10 0/0/11 0/0/12 0/0/16 0/0/17 0/0/18 0/0/22 0/0/23 0/0/24	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN	Quality INV INV INV INV INV INV INV INV INV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Con
MEC33       Measured Float       33       0/0/33       1.#QMAN       NV       2013-07-17 22:56:04.27         MEC5       Measured Float       5       0/0.5       1.#QMAN       NV       2013-07-17 22:56:04.27         MEC6       Measured Float       6       0/0.6       1.#QMAN       NV       2013-07-17 22:56:04.27         MEC6       Measured Float       6       0/0.6       1.#QMAN       NV       2013-07-17 22:56:04.27         SP1       Single Point       1       0/0.1       Off       NV       2013-07-17 22:56:04.27         SP1       Single Point       13       0/0.2       Off       NV       2013-07-17 22:56:04.369         SP1       Single Point       14       0/0.4       Off       NV       2013-07-17 22:56:48.369         SP14       Single Point       14       0/0.4       Off       NV       2013-07-17 22:56:48.369         SP15       Single Point       15       0/0.15       Off       NV       2013-07-17 22:56:48.369         SP19       Single Point       19       0/0.2       Off       NV       2013-07-17 22:56:48.369         SP2       Single Point       19       0/0.2       Off       NV       2013-07-17 22:56:48.369 <td< td=""><td>-&gt; 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava Raw Message [ Command [ Structure IOA Translate [ Change Of State</td><td>Start</td><td>Sop</td><td>PC:0] Lin</td><td>AkAdr: 251 + Save Log</td><td>Type Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float</td><td>10A 30 11 12 16 17 18 22 23 23 24 28</td><td>IDA Structure 0/0/10 0/0/12 0/0/12 0/0/16 0/0/17 0/0/18 0/0/22 0/0/23 0/0/23 0/0/24 0/0/28</td><td>Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN</td><td>Quality INV INV INV INV INV INV INV INV INV INV</td><td>Timestamp 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427</td><td>Con</td></td<>	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava Raw Message [ Command [ Structure IOA Translate [ Change Of State	Start	Sop	PC:0] Lin	AkAdr: 251 + Save Log	Type Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float	10A 30 11 12 16 17 18 22 23 23 24 28	IDA Structure 0/0/10 0/0/12 0/0/12 0/0/16 0/0/17 0/0/18 0/0/22 0/0/23 0/0/23 0/0/24 0/0/28	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN	Quality INV INV INV INV INV INV INV INV INV INV	Timestamp 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427 2013-07-17 2256:50.427	Con
MECS         Measured Float         5         0.0/5         1.#QMAN         NV         2013-07-17 22:56:04.27           MEC6         Measured Float         6         0.0/6         1.#QMAN         NV         2013-07-17 22:56:04.27           SP1         Single Point         1         0.0/1         Cff         NV         2013-07-17 22:56:04.27           SP1         Single Point         1         0.0/1         Cff         NV         2013-07-17 22:56:43.39           SP13         Single Point         13         0.0/14         Cff         NV         2013-07-17 22:56:43.39           SP14         Single Point         14         0.0/14         Cff         NV         2013-07-17 22:56:43.39           SP15         Single Point         15         0.0/15         Cff         NV         2013-07-17 22:56:43.39           SP19         Single Point         19         0.0/15         Cff         NV         2013-07-17 22:56:43.39           SP15         Single Point         19         0.0/15         Cff         NV         2013-07-17 22:56:43.39           SP19         Single Point         19         0.0/19         Cff         NV         2013-07-17 22:56:43.39           SP2         Single Point         29	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava 7 Raw Message  Command  Structure IOA 7 Translate  Change Of State	ilable [PRM:	0 ACD:1 DE	PC:0] Lin	AkAdr: 251 Save Log MEC23 MEC34 MEC38 MEC39	Type Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float Measured Float	10A 10 11 12 16 17 18 22 23 24 23 24 28 29	IOA Structure 0.0/10 0.0/11 0.0/12 0.0/14 0.0/14 0.0/18 0.0/22 0.0/23 0.0/24 0.0/28 0.0/29	Value 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN 1.#QNAN	Quality INV INV INV INV INV INV INV INV INV INV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Con
MEC6         Measured Float         6         0.0/6         1.#QNAN         NV         2013-07-17 22:56:04.27           SP1         Single Point         1         0.0/1         Off         NV         2013-07-17 22:56:48.369           SP13         Single Point         13         0.0/1.3         Off         NV         2013-07-17 22:56:48.369           SP14         Single Point         13         0.0/1.3         Off         NV         2013-07-17 22:56:48.369           SP15         Single Point         15         0.0/1.5         Off         NV         2013-07-17 22:56:48.369           SP19         Single Point         15         0.0/1.5         Off         NV         2013-07-17 22:56:48.369           SP19         Single Point         19         0.0/1.9         Off         NV         2013-07-17 22:56:48.369           SP19         Single Point         19         0.0/1.9         Off         NV         2013-07-17 22:56:48.369           SP2         Single Point         20         0/0.2         Off         NV         2013-07-17 22:56:48.369	-> 22:57:20.220 [10 29 FB 24 16] Data Not Available Response Link Control: NACK - Requested Data not ava Raw Message  Command  Structure IOA Translate  Change Of State	ilable [PRM:	0 ACD:1 DS	C:0] Lin	AkAdr: 251 Save Log MEC23 MEC34 MEC38 MEC33	Type Measured Float Measured Float	10A 10 11 12 16 17 18 22 23 24 24 28 29 33	IOA Structure 0.0/10 0.0/12 0.0/12 0.0/12 0.0/16 0.0/17 0.0/18 0.0/22 0.0/23 0.0/24 0.0/28 0.0/29 0.0/33	Value 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN 1.4QUAN	Quality DVV DVV DVV DVV DVV DVV DVV DVV DVV DV	Timestamp 2013-07-17 22:56:50.427 2013-07-17 22:56:50.427	Con
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KFW DEG



# 60870 Testing Tools : Wireshark

7	Wiresha	rk: Enabled Protocols - Profile: Default							
Г	Enabled P	rotocols							
	Status 4	Protocol -	Description						
		104apci	IEC 60870-5-104-Apci						
	<b>V</b>	104asdu	IEC 60870-5-104-Asdu						
	<b>V</b>	2dparityfec	Pro-MPEG Code of Practice #3 release 2 FEC Protocol						
	<b>V</b>	3COMXNS	3Com XNS Encapsulation						
	<b>V</b>	3GPP2 A11	3GPP2 A11						
	<b>V</b>	6LoWPAN	IPv6 over IEEE 802.15.4						
		802.11 MGT	IEEE 802.11 wireless LAN management frame 👻						
	<		4 III						
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	Enable All Disable All Invert								
(	<u>H</u> elp		OK <u>Apply</u> <u>Cancel</u>						



## SLDC in TAMILNADU SLDC (Chennai) – SS (Kanchi)



## SLDC in RAJASTHAN SCADA SCREEN

		asaran Nigaw Liwited
Performer tor	GENERATION           100         NS           101         NS	paise/kwh         L       +-9.3300       MNN       AMPUR-055 ODUD 1       MNN         L       +-9.3461       MNN       JAMPUR-055 ODUD 2       MNN       MNN         L       +.2772       MNN       JODHINGSOUD 2       1       MNN       MNN       MNN         L       +.2772       MNN       JODHINGSOUD 2       1       3       MNN       MNN

## SLDC in RAJASTHAN SCADA SCREEN



## 4 Messages

- Post Carbon Society is the FUTURE !!!!
- iPLON is focusing in this domain
- Chennai, Coimabatore are good places to start
- Baden Würtemberg and TN fit well !!











## Post Carbon City









A REAL AND A

## Solar Cluster Baden-Württemberg



KFW DEG



## Smart Grid Baden-Württemberg













FICHTNER

EUROPEAN INSTITUTE FOR ENERGY RESEARCH

PATIT - PATents for IT



Sag Heidelberger Services AG

FIFFR

Hochschule Offenburg offenburg.university

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BOSCH

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*iPLON<sup>®</sup>* 

The Infranet Company

NEXT KRAFTWERKE

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and a second second

## Thank You!

<u>www.iplon.de</u> <u>www.iplon.in</u>

www.re2tn.org

www.youtube.com/user/iPLONChannel







# Stadtwerke Gandhigram: A model for a Smart University



## Lumine Divya A iPLON India Pvt Ltd.,



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## What?

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- Multi Utility Company
  - Renewable Energy Resources
  - Water supply
  - Waste Management
  - E-Mobility







## 1 MW Solar Power Plant













## Water Management



## Water Management









- No of borewells : 35
- Requirement : 4 lakh lit/day
- Amount pumped : 3 lakh lit/day
- Hostel : 1 lakh lit/day
- Depth of borewell : 1200m depth
- RO plant capacity : 16,000 litres



## Waste Management



## Biogas plant









**"GREEN GAS"** 1. MODEL : COMMERCIAL 3. LPG EQUIVALENT - 10 TO 12.5 KG/DAV 2. BIOGAS OUTPUT - 20 TO 25 m<sup>3</sup>/DAY 4. CO. OFFSET - 86,232 TO 95,813 KG/YEAR 5. FOOD WASTE - 150 TO 200 KG/DAY RECYCLE WASTE! SAVE FUEL! SAVE ENVIRONMENT! DISPONSING FOOD, VEGETABLE, GARDEN WASTE ETC. IS NO MORE A PROBLEM. THIS MACHINE WILL CONVERT ALL THE BIO-DEGRADABLE WASTER INTO USEFUL RENEWABLE ENERGY CALLED "BIOGAS" WHICH CAN BE USED FOR COOKING/POWER GENERATION AND PRODUCTION OF ORGANIC MANURE, USING ANAEROBIC DECOMPOSITION PROCESS. WHAT ELESE CAN YOU EXPECT FROM WASTE?? CONTACT : GREEN CONNECT 203/62, OPP.SUKRA FANCY, PAARAI VATTAM, ALAGAPURAM, SALEM - 636 013 Web : www. greenconnect.in, Email : greenconnectindia@gmail.com R greenconnect,Salem /Cell: 081246-45694



- Works on the principle of Anaerobic digestion
- Used for cooking purpose in ladies hostel
- Used to collect nearly 150 200 kg/Day
- Slurry is used for growing energy crops
- CO<sub>2</sub> offset level: 86,232 to 95,813 kg/year



# E-Mobility



## Solar Powered Passenger Autorickshaw












- Grid charge (optional) = 2
- Output
- Solar PV module
- Maximum watts
- Per charge
- Per kilometer

- = 220 V AC 50 Hz
- = 30-50V at 20A
- = 12 V DC/50 W
- = 746 W
- = 2 units of electricity

= 10 paisa















## E-bus

- 230V AC is given to the converter circuit of 72V & 185Ah to obtain DC voltage.
- 6V batteries are connected in series to obtain 72 Volts.
- The AC induction motor of 7.5kW with 72V & 400A is used to power up the E-bus



Endhinu??

#### Enduku??

#### Warum??

## Why?

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## Mission of Gandhigram

"Providing knowledge support to rural sector to usher in a self-reliant, self-sufficient and selfgoverned society"



## Benchmarking Tamilnadu & Germany





## Rural Utility Company





- Because it supports creation of high quality rural jobs
- Makes use of clean and renewable energy
- Leads to Smart Cities but Smarter VILLAGES
- Basic utilities for all (Energy and Water)
- Focusses on Decentralization leading to transparency and independence



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#### How?

Engina??

Eppadi??



#### City Association: Schwaebisch Hall and Dindigal (?)





🐣 Schwäbisch**Hall** 







- Innovation through Co-operation
- Encouraging Entrepreneurship and SMEs
- Association with Industry
- Knowledge Transfer Smart city Schwaebisch Hall – Smart Village Gandhigram
- Partnership with German Universities and Smart grid & RE communities
- Student Exchange Program and Internships



#### Smart Control Systems

#### Remote monitoring for 10 DG sets





Yaar?

Aar?

## Who?

Evaru?

Yaar?

Wer?



- Students from the University across departments
- PhD scholars, Professors and staff (Think-Tank)
- iPLON and its network (SME in Germany and India)
- Stadtwerke Schwaebisch Hall (one of the best in the world)
- A people's movement (Gandhiji's way!!)



## Students from Gandhigram

Design







- Project Management
- Electrical CAD Designing
- Marketing & Networking
- Stadtwerke Gandhigram
- Training and Workshops
- Whitepapers
- Organizational structure
- Bitrix24
- Whitepaper
- Technical Sales
- Forecasting
- BricsCAD

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- Performance Analysis
- O&M of solar plants

- Embedded Systems
- Cloud Based Central Monitoring System

- Operation and Maintenance

Design

- Testing

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## Memorandum of Understanding







## **Training and Workshops**





GRID PROJECTA

#### August 15, 2016

#### Independence Day



Design



#### October 2, 2016

#### Gandhi Jayanthi





#### Next Steps

- DG Control System: 1<sup>st</sup> Assessment Done!
- 1MW PV plant site survey: Amplus Solar
- 18<sup>th</sup> October workshop: Prof Kirubakaran
- Promoting Stadtwerke Gandhigram in Germany and RE exhibitions
- November 2016 and February 2017 workshops
- M.S Projects (1st and 2nd year) new technologies
- Stadtwerke Gandhigram Mission, Vision, Goals etc.: Student Ideas required!

Design /

• January 26th (Republic Day Deliverables)

#### Next Steps

- Association with German Industries working in the smart grid domain (Karlsruhe Institute of Technology and Freiburg University)
- Student Exchange Program
- Internships and Projects with iPLON partner companies and Stadtwerke Schwabisch Hall
- Joint projects between different departments for developing solutions for Renewable Energy and Smart Grid
- Technical Projects in the areas of monitoring, control, data analytics and forecasting



# Thank You!

www.iplon.de

### www.youtube.com/user/iPLONChannel

a Nillian a san ke vata Nalliya ya kasa ke ya ulu Analasi a Kesighi Ara Nalliya ya ke yaka Nillian wa kasa

## iPLON mantra- "Smart Grids"



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